Industrial Development Agency

Lease/Leaseback Assistance Application

INDUSTRIAL DEVELOPMENT AGENCY

CONTENTS

Introduction

Application Form

Environmental Assessment Form (EAF)

APPENDIX A: Employment Impact

Schedule A: Uniform Tax Exemption Policy

Industrial Development Agency

Introduction

The applicant is responsible for the submission of a complete financial assistance package, which includes:

- 1. Completed Lease/Leaseback Assistance Application and all supporting Documents.
- 2. Completed Full Environmental Assessment Form (see page 11)
- 3. Completed APPENDIX A: EMPLOYMENT IMPACT (page 12)

Please note

The Wyoming County Industrial Development Agency (WCIDA), in its discretion, may require an environmental audit with respect to the proposed site of this project. If such an audit is prepared for others, including the Company or a lender, such an audit shall be provided to the WCIDA.

ANY APPLICATION WHICH IS INCOMPLETE OR CONTAINS INSUFFICIENT INFORMATION AND SUPPORTING DOCUMENTATION WILL BE RETURNED TO THE APPLICANT

AN ADMINISTRATION FEE IS PAYABLE TO THE WYOMING COUNTY IDA AT A LATER DATE. THE FEE IS CALCULATED AS FOLLOWS:

Sales Tax Exemption Only- If a project applicant receives sales tax exemption only incentive, the fee will be 1% on the value of the items that are subject to sales tax.

Sales and Mortgage Recording Tax Exemption- If a project applicant receives both sales and mortgage tax incentives the fee will be 1% of the highest value receiving an exemption.

Sales and mortgage tax exemption and real property tax abatement (PILOT)- If the applicant receives all three incentives the fee will be 1% of the total project cost.

WYOMING COUNTY INDUSTRIAL DEVELOPMENT AGENCY

APPLICATION FOR LEASE/LEASEBACK ASSISTANCE

Applicant Information

Company Name Texas Brine New York, LLC
Address 1346 Saltvale Road, Wyoming, NY 14591
Phone number 585-495-6228
Fax number 585-495-6561
Contact Person Brian Stacy
E-mail of contact BStacy@tum.com
Federal ID 46-1932211
Type of Business: Solution Salt Mining
NAICS Code: 212393
Incentives Applying for:Sales TaxMortgage RecordingXReal Property (Check all that apply)
Corporate Structure
□ Corporation
□ Partnership: general □ limited □
Number of general partners and, if applicable,
Number of limited partners
Limited Liability Company /Partnership
Number of members/partners 1
☐ Sole Proprietorship
Date of establishment/incorporation_12/17/2012 Place of organization_Texas
Is the applicant authorized to do business in the State of New York?Yes
Names and titles of principal officers and owners: Brian Stacy; President
Mai Huynh; Secretary/Treasurer
Texas Brine Company, LLC- Managing Member/Owner
Name Dan Spitzer Applicant's Counsel
Address 140 Pearl Street, Suite 100, Buffalo, NY 14202
DI (740) 070 400
Phone number (716) 856-4000 e-mail: DSpitzer@hodgsonruss.com

Project Information

PROJECT TYPE New build Refinancia Transfer Additiona Amendme Second m Other	l facility ent ortgage
project items. Explai	d acquisition, construction or reconstruction, purchase of equipment and other in the reason for the project and the benefits for the applicant. ect will be used. (Attach an additional page if necessary.)
Project Address:134	6 Saltvale Road, Wyoming, NY 14591
Tax map number: See Present record owner Proposed record owner	of the site: Texas Brine New York, LLC er of the site: Solution Mining Overlay District Proposed
Size of building/addit Type of building:N/A	
Please explain, includ	bleased? No If so, please attach a copy of such sublease, if available. ing relationship of sublesse to applicant:
	t the project would not be undertaken but for the financial assistance provided

If "No includ	o" and project could be undertaken without financial assistance provided by the Agency le a statement indicating why the project should be undertaken by the Agency
Will the occupa	he project result in the removal of a plant or facility of the applicant's or another proposed ant of the project from one area of New York to another area of the state?
Will the other of	he project result in the abandonment of one or more plants or facilities of the applicant or occupant of the project located in New York State? No
If the a	answer to either of the proceeding two questions was "yes", please answer the following two ons:
1.	Has the applicant or another proposed occupant of the project considered removing such other plant or facility to a location outside of New York State? If yes, please explain in detail:
2.	Is the project reasonably necessary to preserve the competitive position of the applicant or another proposed occupant of the project in its respective industry? If yes, please explain in detail:
sales to subject f the a	he project include facilities or property which will be primarily used in making the following o customers who personally visit such facilities: (i) sales of personal property which are to sales tax or (ii) sales of services? No answer is "yes", is the cost of the facilities or property more than one-third (1/3) of the total cost?
	he answer to both questions was "yes", please answer the following two questions:
1.	Is the project a "tourism destination" which is likely to attract a significant number of visitors from outside the region?
2.	Is the predominate purpose of the project to make available goods or services which would not otherwise be reasonably accessible to residents of the municipality in which the project is located?
	If yes, please explain in detail:

Employment Information

	to be created by this	project, and the annual payroll, over the next three
years.	T 1	1.7
1) 0	Jobs	Annual Payroll
A.) Current in County:	10	\$ 715,247
Project: Year 1 in County	10	\$ 733,128
Year 2 in County	10 10 10	\$ 751,456
Year 3 in County		\$ 770,242
B.) Projected Employment :	Applicant or principa	al user(s) must complete Appendix A: (attached)
Project Costs	and Financing an	d Estimated Exemptions Sought
A. Estimate the costs nece	ssary for the constru	ction. Acquisition, rehabilitation, improvement
and/or equipping of the pr	oject by the applican	it:
Estimated Costs Eligible for	Sales Tax Exemption I	Benefits
Building Construction	or Renovation	\$
Site-work	or removation	\$ \$
Non-manufacturing ed	nuipment	\$
Furniture, Fixtures		\$
Other: (Specify)		\$
Subtotal:		\$
Estimated Costs Not Subject	to Sales Tax	
Land and/or building	ourchase	\$
Manufacturing Equipr		\$ \$
Soft costs:		Ψ
Engineering		\$
Architect		\$
Fees/permits		\$
Other: Specify		\$
See attached Sch	edule D	
TOTAL PROJECT O		\$
* Total Cost does not include V	VCIDA Administrative	and/or Legal Fees.
B. Indicate how the project	will be financed	
Bank Financing (Name of Ba	nk)	\$
Equity		\$ 21,005,275
Public Financing		\$
Tax Exempt Bond		\$ \$
	TOTAL SOURCES	\$ 21,005,275
Expected mortgage, if any, necessary	essary to finance this pr	oject: \$ 0

C. Estimated Value of Exemptions Sought

Sales and Use Tax	\$0
Real Property Tax (to be provided by the Agency)	\$
Mortgage Tax	\$0

REPRESENTATIONS BY THE APPLICANT

The Applicant understands and agrees with the Agency as follows:

- A) Job Listings. In accordance with Section 858-b(2) of the New York General Municipal Law, the Applicant understands and agrees that, if the Project receives any financial assistance from the Agency, then except as otherwise provided by collective bargaining agreements, new employment opportunities created as a result of the Project will be listed with the New York State Department of Labor Community Services Division (the "DOL") and the administrative entity (collectively with the DOL, the "JTPA Entities") of the service delivery area created by the Federal Job Training Partnership Act (Public Law 97-300) (or any successor legislation) in which the project is located.
- B) First Consideration for Employment. In accordance with Section 858-b(2) of the New York State General Municipal Law, the Applicant understands and agrees that, if the Project receives any financial assistance from the Agency, then except as otherwise provided by collective bargaining agreements, where practicable, the Applicant will first consider persons eligible to participate in Workforce Investment Board (WIB) programs who shall be referred by the WIB entities for new employment opportunities created as a result of the Project.
- C) Annual Sales Tax Filings. In accordance with Section 874(8) of the New York State General Municipal Law, the applicant understands and agrees that, if the Project receives any sales tax exemptions as part of the financial assistance from the Agency, the Applicant will file, or cause to be filed, with the New York State Department of Taxation and Finance, the annual form prescribed by the Department of Taxation and Finance describing the value of the sales tax exemptions claimed by the Applicant and all consultants or sub contractors retained by the Applicant. In addition, the Applicant shall be required to report to the Agency, at such times as the Agency may require (or as otherwise prescribed by the Department of Taxation and Finance), the value of all sales tax exemptions claimed by the Applicant and all consultants and subcontractors retained by the Applicant. If the Applicant claims an exemption from sales taxes for property or services not approved by the Agency, or for Project Costs in excess of the costs approved by the Agency, or fails to comply with the terms of any agreements entered into with the Agency, the Applicant will be required to pay the Agency the New York State portion of any sales tax for which an exemption was improperly claimed.
- D) New York State Department of Taxation and Finance Form ST-60. In accordance with Section 874(9) of the New York General Municipal Law, the Applicant understands that the Applicant and each agent, subagent, contractor and/or sub contractor appointed by the Applicant and claiming a sales tax exemption in connection with the Project must complete a New York State Department of Taxation and Finance Form ST-60. Original copies of each completed Form St-60 must be delivered to the Agency within five (5) days of the appointment of the Applicant or any such agent, subagent, contractor and/or subcontractor as agent of the Agency for purposes of completing the Project. Failure to comply with these requirements may result in loss of sales tax exemptions for the Project.

E) Annual Employment Reports. The Applicant understands and agrees that, if the Project receives any financial assistance from the Agency, the Applicant will file, or cause to be filed, with the Agency, on an annual basis, reports regarding the number of people employed at the Project site, including job categories and average annual salaries with benefits.
F) Absence of Conflicts of Interest. The Applicant has received from the Agency a list of the members, officers and employees of the Agency. No members, officers or employee of the Agency has an interest, whether direct or indirect, in any transaction completed by the Applicant, except as hereinafter described:
G) State Environmental Quality Review Act Compliance. The Agency, in granting financial assistance to the Applicant, is required to comply with the New York State Environmental Quality Review Act ("SEQR") and must complete necessary determinations required thereunder. Consequently, the Applicant has completed and attached hereto appropriate Environmental Assessment Forms, with respect to the Project. The Applicant understands that, at its sole expense, it is required to take all necessary action in order for the Agency to comply with the requirements of SEQR, and including through a lead agency other than the Agency in the case of a coordinated review.
The Applicant and, if applicable, the individual executing this Application on behalf of the Applicant, acknowledges that the Agency will rely on the representations made herein when acting on this Application and hereby represent that the statements made herein do not contain any untrue statement of material fact and do not omit to state a material fact necessary to make the statements contained herein not misleading. The Applicant acknowledges that the submission of any knowingly false or knowingly misleading information may lead to the immediate termination of any financial assistance and the reimbursement of an amount equal to all or any part of any tax exemptions claimed by reason of involvement of the Agency in the Project.
The Applicant certifies that the Applicant and any proposed occupant of the Project or other party receiving financial assistance in connection with the Project is in substantial compliance with applicable local, state and federal tax, worker protection and environmental law, rules and regulations.
This Application is subscribed and affirmed by the Applicant under penalties of perjury.
By: Sue State (Applicant) Name: Brian Stacy Title: President

This application should be submitted to the Wyoming County Industrial Development Agency, 36 Center Street, Suite D, Warsaw, New York 14569.

NOTE: PLEASE DO NOT SIGN THE FOLLOWING CERTIFICATION UNTIL THE WCIDA STAFF HAS VERIFIED THAT THE APPLICATION IS COMPLETE.

Certification

Brian Stacy	(name of representative of entity submitting application, or
name of individual submit	ting application) deposes and says that she/he (choose and complete
one of the following two o	ptions) (i) is a/the President (title) of
Texas Brine New York, I	(company name), the entity named in the attached
foregoing application and	dividual named in the attached application; that she/he has read the
knowledge.	knows the contents thereof; and that the same is true to his/her
	at s/he is duly authorized to make this certification on behalf of
her/himself or on behalf of	f the entity named in the attached application. The grounds of
deponent's belief relative	to all matters in said application which are not stated upon his/her own
personal knowledge are in	rivestigations which deponent has caused to be made concerning the
subject matter of this appli	ication as well as, if deponent is not an individual applicant,
and from the books and pa	eponent in the course of his/her duties in connection with said entity
As (i) the representative o	f said entity, or (ii) the individual applicant (such entity or individual
applicant hereinafter refer	red to as the "Applicant"), deponent acknowledges and agrees that
the Applicant shall be and	is responsible for all costs incurred by the Wyoming County
Industrial Development Ag	gency (hereinafter referred to as the "Agency") acting on behalf of the
Applicant in connection wi	ith this application and all matters relating to the provision of financial
conclude or consummate	pplication relates. If, for any reason whatsoever, the Applicant fails to necessary negotiations or fails to act within a reasonable or specified
period of time to take reas	sonable, proper or requested action or withdraws, abandons, cancels
or neglects the application	i, then upon presentation of an invoice, the Applicant shall pay to the
Agency, its agents or assi	gns, all actual costs incurred with respect to the application up to that
date and time, including fe	es to transaction counsel for the Agency and fees of general counsel
Applicant shall pay to the	successful conclusion of the transaction contemplated herein, the Agency an administrative fee set by the Agency in accordance with its
fee schedule in affect of th	ne date of the foregoing application, which amount is payable at
closing.	,
(K,) At	
Name: The	del
Title: President	

Sworn to before me this 27 day of 01=c1=MBTX2018.

TADEUS KONIECZKA
Notary Public, State of New York
No. 01KO4605096
Qualified in Genesee County
Commission Expires March 30 4019

(seal)

The Kairsh

Industrial Development Agency

Environmental Assessment Form

Internet link address:

This form is immediately available as either a printable version via the Internet or filled out entirely online via the Internet.

PRINTABLE VERSION

To download a PDF (Portable Document Format) to your computer go to:

New York State Website: http://www.dec.ny.gov/permits/6191.html
Be certain to select the Full Environmental Assessment Form and download to your computer.

ONLINE VERSION

To fill out this form online:

- · Go to the New York State website
- http://www.dec.ny.gov/permits/6191.html
 Be certain to select the Full Environmental Assessment Form and download to your computer
- · Read and follow the instructions on how to fill out this form online
- NOTE: This form contains many questions. Even though many are comprised of simple check boxes, be advised that this form may take an hour or more to complete online.

Please complete and sign the State form and submit it, along with your finished application to the Wyoming County IDA office.

APPENDIX A: EMPLOYMENT IMPACT

	Full Tim	e Part Tin	ne Total	Total Payroll
CURRENT EMPLOYMENT Number of employees within Wyoming County at the date of application	10	+ 0	_ 10	_{\$} 715,247
PROPOSED EMPLOYMENT ADD: Number of jobs created within Wyoming County during first year after completion Total end of First Year	0	+ 0	= 0	\$
ADD: Number of jobs created within Wyoming County during second year after completion Total end of Second Year	0	+ 0 + 0	= 0	\$
ADD: Number of jobs created within Wyoming County during third year after completion Total end of Third Year	0	+ 0	= 0	\$
# Management jobs 4 # Non- management jobs 6 # Other category 0	Average Includin Average Includin Average	annual salar g benefits annual salar g benefits annual salar g benefits benefits	s 1 y s 6	23,938 0,705
# Non- management jobs O Includ Estima Includ Other category O Estima	ated Avera ing benefi ated Avera ing benefi ated Avera ing benefi N/A	ige annual sa ts ige annual sa ts ige annual sa	lary	\$\$ \$\$
Please indicate the expected percentage of p of your project location: 100 %	ositions to	be filled by	residents wi	thin a 50 mile radius
Applicant or Principal user(s) Brian Stacy	Stin,	Stacy	1	2/27/2018

SCHEDULE "A"

WCIDA

Uniform Tax Exemption Policy

"UTEP"

UNIFORM TAX EXEMPTION POLICY

The purpose of the Wyoming County Industrial Development Agency (The "Agency") is to promote economic development, prevent economic deterioration, and advance job opportunities and the general prosperity and economic welfare of the people of Wyoming County through the creation or retention of jobs and the expansion and diversification of the County's tax base.

It is the policy of the Agency to grant exemptions from sales taxes, mortgage recording taxes and provide real property tax abatement for qualified projects which create or retain private sector jobs and provide economic benefits. The Agency may also consider other factors as appropriate in fulfilling its purposes under the New York State Industrial Development Agency Act, constituting Title 1 of Article 18-A of the New York General Municipal Law, as the same may be amended from time to time (the "Act").

For projects reviewed and approved by the Agency's Board of Directors the following tax exemptions will apply.

Sales and Use Tax Exemptions.

- a.) The Agency's policy is to permit project applicants, as agents of the Agency, full exemption from sales and use taxes on the construction and equipping of a project to the full extent permitted by New York State Law.
- b.) All project applicants must agree in writing to file with the NYS Department of Taxation an annual statement of the value of all sales and use tax exemptions claimed in connection with the project in full compliance with Section 874 (8) of the New York General Municipal Law, in the form and at the times required, and to comply with such other reporting requirements as may be imposed under the Act or by policies of the Agency adopted from time to time.
- c.) Sales and use tax exemptions are not available for Small Alternate Energy Facility Projects.

2. <u>Mortgage Recording Tax Exemptions.</u>

- a.) The Agency's policy is to permit full exemption from mortgage recording tax on all project related financings to the full extent permitted by New York State Law.
- b.) The Agency may, in its sole discretion, permit mortgage recording tax exemptions on non-project related financing, (e.g. second mortgages on the project to secure subordinated indebtedness of the project applicant). In determining whether to permit such exemptions on non-project related financing, the Agency shall consider such factors as it deems appropriate, including but not limited to the use of the property, the degree of investment, the degree and nature of the employment and the economic condition of the areas in which the facility is located.
- c.) Mortgage recording tax exemptions are not available for Small Alternate Energy Facility Projects.

3. Real Property Tax Abatements.

- a.) The Agency maintains a policy for the provision of real property tax abatements for qualified projects. The abatement provided applies to value added by construction, renovations or other improvements which constitute a part of the project, and the existing parcel involved; provided, however, in no event will the involvement by the Agency result in revenue to the affected tax jurisdictions in any tax year, to be less than the revenues received with respect to the tax parcel which is subject to the abatement in the tax year preceding involvement by the Agency.
- b.) The standard period of abatement will be ten (10) years for qualified projects and fifteen (15) years for qualified projects that are also Adaptive Re-Use Projects, Tourism Destination Projects, Small Alternate Energy Facility Projects and Commercial Wind Energy or Energy Storage Projects.
- c.) The abatement will be applicable to County, Municipal and School taxes for the period of abatement. Special district taxes and user fees are not abated. Unless a deviation is approved in accordance with Section 5 of this Policy, a payment-in-lieu of tax (PILOT) agreement entered into with respect to a qualified project shall provide for payments in accordance with the standard schedules set forth below.

Payment-In-Lieu-Of-Tax (PILOT) Policy

In an effort to be competitive with other areas for business investments that create/retain jobs and provide tax revenues, the Agency has adopted the following PILOT schedules.

The Schedule of Abatement for Qualified Projects not included in any category set forth below:

	Real Property
Year	Tax Exemption
1-5	100 %
6	80 %
7	60 %
8	40 %
9	20 %
10	10 %
11 and thereafter	0 % (Full Taxes Paid)

The Schedule of Abatement for Adaptive Reuse Projects:

Year	Real Property
	Tax Exemption
1 - 5	100%

6 - 10	50%
11 - 15	25%
16 and thereafter	0% (Full Taxes Paid)

The Schedule of Abatement for qualified Tourism Destination Projects:

Year	Real Property
	Tax Exemption
1 - 5	100%
6 - 10	75%
11 -15	50%
16 and thereafter	0% (Full Taxes Paid)

The Schedule of Abatement for Small Alternate Energy Facility Projects:

Year	Real Property
	Tax Exemption
1 - 15	100%
16 and thereafter	0% (Full Taxes Paid)

The Schedule for Commercial Wind Energy or Energy Storage Projects:

The Agency has determined that its regular PILOT schedule is unsuitable for wind energy projects through research of other wind projects in New York State. Therefore, the Agency has added the following provisions to its Uniform Tax Exemption Policy.

- a.) The payment-in-lieu-of-tax amount will be negotiated on a project-by-project basis. The payment will be based on the production capacity of the wind turbines as measured in megawatts and then be calculated as dollars per megawatt.
- b.) When determining the PILOT amount per megawatt, the Agency will consider any payments made through host community agreements or any other methods in which payments are made to taxing jurisdictions. However, the PILOT payment should be at least 20% of any monies paid to local governments in order assure an equitable distribution to all affected taxing jurisdictions.
- c.) The Agency will not become involved in a wind power project if a Town Board chooses to exercise its right to negotiate a PILOT agreement under Section 487 of NYS Real Property Tax Law or any other means provided by NYS Law.
- d.) The Agency will not take any action to promote or discourage any wind energy project. The IDA believes that developers of such projects must obtain the support of residents and the local governing body prior to PILOT approval.

4. Definitions

"Qualified projects" include projects which are eligible for financial assistance (as defined in Section 854 (14) of the New York General Municipal) in accordance with the Act, and shall include industrial projects (i.e. manufacturing, re-manufacturing, assembly, processing, product research and development, etc.) and non-industrial projects (i.e. warehouse, wholesale/distribution, qualified retail, office, hotel, housing, etc.)

"Adaptive Re-Use Projects" are qualified projects that involve adapting old sites or structures for new purposes, including potentially a mix of business, commercial and qualified retail uses, or market-rate housing. Adaptive Re-Use Projects are those that will benefit Wyoming County by redeveloping a blighted site or structure, promoting development using existing infrastructure, and creating new economic activity at troubled sites or structures to assist in eliminating neighborhood blight. In contemplating whether a qualified project is an Adaptive Re-Use Project, the Agency may consider such things as:
(i) the age of the building or structure and the challenges involved with its redevelopment,
(ii) the time period during which the structure has been vacant, (iii) whether the site or structure presents a public safety hazard in its existing state, (iv) whether redevelopment of the site or structure would involve significant environmental remediation costs, including brownfield sites and (v) the proximity of the site or structure to a distressed census tract or an area of extensive redevelopment.

"Tourism Destination Projects" are qualified projects in Wyoming County that are likely to attract a significant number of visitors from outside the economic development region, as established by Section 230 of the New York Economic Development Law, in which the project is located. In addition, for the purposes of this Policy, qualified projects which do not constitute Tourism Destination Projects but which are significantly linked to, or provide support for, a Tourism Destination Project, shall be eligible for the Tourism Destination abatement schedule.

"Small Alternate Energy Facility Projects" are qualified projects in Wyoming County that involve the construction and operation of a facility (1) that is determined by the Agency to be a facility described in Section 487(1) of the Real Property Tax Law (including solar wind energy equipment, a solar or wind energy system, farm waste electric generating equipment, and a farm waste energy system), and (2) that is installed or to be installed in a residence, a farm or small business located within Wyoming County.

"Commercial Wind Energy or Energy Storage Projects" are qualified projects in Wyoming County that involve the construction and operation of a facility that is determined by the Agency be a facility described in Section 487(1) of the Real Property Tax Law (including commercial wind energy equipment, commercial wind energy systems or commercial wind energy storage systems) and is installed within Wyoming County.

The Agency will have the right, in its sole discretion and in accordance with applicable provisions of the New York State General Municipal Law, to determine whether a project is a qualified project and, if so, whether it is also a Tourism Destination Project, an Adaptive Re-Use Project, a Small Alternate Energy Facility Project or a Commercial Wind Energy or Energy Storage Project.

Any deviations from the Agency's standard policy will be made only with the specific approval of the Agency's members based on the factors listed in section 5, and those, if any, described in the New York State General Municipal Law Section 874. Additionally, the Agency will notify the affected tax jurisdictions of the proposed deviation from such policy and the reasons therefor.

The Agency will use existing tax data, or building values as established by the assessor of the municipal jurisdiction within which the project is located, or by the Agency, as the basis to negotiate the payment in lieu of tax agreement. Therefore, appraisals will not normally be required.

Deviations.

- a.) In addition to or in lieu of the foregoing the Agency may determine, on a case-by-case basis, to deviate from the guidelines described above or provide enhanced benefits for a project expected, in the Agency's judgment, to have significant impact in the locality where the project will be located. Any deviations from the guidelines set forth above requires the written notification by the Agency to the chief executive officer of each affected tax jurisdiction and their input will be sought in advance of adoption of any deviation, and any sales tax exemption policy deviation will be noted in a required Public Hearing.
- b.) In determining whether a project is expected to have a significant impact in the locality where the project is located, the Agency may consider any or all of the following factors in making such determination, no single one of which is determinative:
 - 1) The nature of the proposed project (e.g. manufacturing, commercial, etc.).
 - 2) The nature of the property before the project begins (e.g. vacant land, vacant building, Brownfield site, etc.).
 - 3) The economic condition of the area at the time of the application and the economic multiplying effect the project will have on the area.
 - 4) The extent to which the project will create or retain permanent, private sector jobs, the number of jobs to be created/retained and/or the salary ranges of such jobs.
 - 5) The estimated value of tax exemptions to be provided.
 - 6) The economic impact of the project and the proposed tax exemptions on affected tax jurisdictions.
 - 7) The impact of the proposed project on existing and proposed businesses and economic development projects in the vicinity.

- 8) The amount of private sector investment generated or likely to be generated by the proposed project.
- 9) The likelihood of accomplishing the proposed project in a timely fashion.
- 10) The effect of the proposed project upon the environment and surrounding property.
- 11) The extent to which the proposed project will require the provision of additional services including, but not limited, educational, transportation, emergency medical or police and fire services.
- 12) The extent to which the proposed project will provide additional sources of revenue for municipalities and school districts in which the project is located.
- 13) The extent to which the proposed project will provide a benefit (economic or otherwise) not otherwise available within the municipality in which the project is located.

6. Recapture of Benefits.

- a.) The Agency, at its sole discretion and on a case-by-case basis, may determine, (but shall not be required to do so) with respect to a particular project, that a project has failed to meet its intended goals and to require the recapture by the Agency of the value of any or all exemptions from taxation granted with respect to the project by virtue of the Agency's involvement, or to modify the terms of the Project Agreement or "PILOT". Events that the Agency may determine will trigger recapture may include, but are not limited to:
 - 1) Sale or closure of facility within the time period the applicant receives Agency benefits;
 - 2) Material shortfalls in the stated job creation or retention;
 - 3) Significant change in use in facility;
 - 4) Significant change in business activities of project applicant or operator; or
 - 5) Material noncompliance with the Project Agreement or breach of terms of Agency transaction documents, or of zoning or land use laws of regulations, or federal, state or local environmental laws or regulations.
 - 6) Circumstances in which the benefits were received based on fraud or intentional misrepresentations as to material facts regarding the project.
- b.) If the Agency determines to provide for the recapture with respect to a particular project, the Agency also shall, in its sole discretion and on a case-by-case basis, determine the timing and percentage of recapture.

c) Any recapture pursuant to this Section 6 shall be in addition to any recapture required pursuant to the Act or other statutory provisions, including Section 875 of the General Municipal Law.

7. Effective Date.

This Uniform Tax Exemption Policy shall apply to all projects for which the Agency has adopted or adopts an Inducement Resolution on or after November 12, 2015.

8. Amendments.

The Agency, by resolution of its members, and upon notice to all affected tax jurisdictions as may be required by law, may amend or modify the foregoing policy as it may, from time to time, in its sole discretion determine.

Schedule B

Description of Proposed Project:

The project is the drilling of new brine wells and construction and installation of infrastructure serving the wells. This project delivers a saturated brine solution to our customer in Niagara Falls NY through a 63 mile pipeline. This is a continuous process that is rarely interrupted. There are pumps housed at our pumping station on Saltvale Road that pump brine through the pipeline. We also have pumps in this location that pump return brine from our customer. This return brine is pumped into the brine field through a group of wells called galleries. In the well gallery the return brine becomes saturated and is ready to be pumped back to our customer. Brine wells are drilled yearly that will replace brine wells that become depleted. The project is permitted to draw a limited amount of brine from each well. When that limit is reached the well is plugged and a new well is drilled to take its place. Each year capital investment is required, as new pipelines, electrical cables, communication wires, well enclosures, driveways and other ancillary services are built to support the new wells. Everything is built using local contracting firms that bid on the work through a competitive process.

Schedule C

Tax Map Numbers

Address	SBL#
Saltvale VL	36.00-1-28
1346 Saltvale Rd	36.00-1-29.12
Saltvale VL	49.00-1-26.12
Cowie Rd VL	49.00-1-26.2
Saltvale Rd VL	49.00-1-27
Dillion Rd VL	49.00-1-42.11
LaGrange Rd VL	49.00-1-44
Saltvale Rd VL	49.00-1-46.1
Saltvale Rd VL	49.00-1-47.1
1455 Saltvale Rd	49.00-1-47.2
Saltvale Rd VL	49.00-1-50
Saltvale Rd VL	49.00-1-51.1
1625 Saltvale Rd	49.00-1-52
Canaway Rd VL	49.00-1-55.112
Canaway Rd VL	49.00-1-55.113
Saltvale Rd VL	49.00-1-69
Canaway Rd VL	62.00-1-6.21
Brine Pipeline	638.089-9999-844.820/1
4" & 8" Distr piping	86.00-1
Gravel Roads	86.00-2
12" stl return line 50% brine	86.00-3
Elec Control Bldg	86.00-4
Wiring	86.00-5
Brine Wells	86.00-6
Water Wells	86.00-8

Schedule D

Texas Brine New York 10-Year Wyoming Well Development **Budget Estimate** Year Proposed Well Drilling Program **Estimated Cost** 2019 3 New Wells and 1 Horizontal Well \$ 1,698,175.00 2020 3 New Wells and 1 Horizontal Well \$ 1,698,175.00 2021 6 New Wells and 2 horizontal Wells \$ 3,039,350.00 2022 3 New Wells and 1 Horizontal Well \$ 1,698,175.00 2023 3 New Wells and 1 Horizontal Well \$ 1,698,175.00 2024 6 New Wells and 2 horizontal Wells \$ 3,039,350.00

3 New Wells and 1 Horizontal Well

3 New Wells and 1 Horizontal Well

3 New Wells and 1 Horizontal Well

6 New Wells and 2 horizontal Wells

Total

\$

\$

\$

\$

\$

1,698,175.00

1,698,175.00

1,698,175.00

3,039,350.00

21,005,275.00

2025

2026

2027

2028

Breakdown of cost estimates for 3-Well and 6-Well drilling programs provided in the following pages.

Schedule D

Texas Brine New York Wyoming Well Development Budget Estimate

Budget Estimate
Program: Drill three (3) New Wells and one (1) Horizontal Wells

		Budget	Budget	
ategor	y Description	per Well	Overall	Notes
RILLIN	IG	***************************************		
vil Wo	rk			
13101	Locations and Roads	\$20,000	\$60,000	
13102	Extra Equipment (Mud Pits)	\$10,000	\$30,000	
13103	SWPP	\$6,500	\$19,500	
rine We	ells		, ,	
13301	Rig	\$59,000	\$177,000	
13302	Casing	\$40,000	\$120,000	
13303	Cementing	\$50,000	\$150,000	
13304	Logging	\$4,000	\$12,000	
13305	Cementing Equipment	\$7,000	\$21,000	
13306	Drilling Mud	\$1,200	\$3,600	
13307	Surveying & Professional Fees	\$1,175	\$3,525	
13308	Permits	\$1,150	\$3,450	
13309	Cleanup	\$1,000	\$3,000	
	Sub Total		\$603,075	
ONSTR	RUCTION & MATERIALS			
13401	Piping and Electrical Labor	\$70,000	\$210,000	
13402	Piping Materials (Pipe, Valves, Fittings)	\$30,000	\$90,000	
13403	Electrical (Wire, conduit, etc)	\$12,000		
13403 13404	Electrical (Wire, conduit, etc) Instrumentation	\$12,000 \$12,000	\$36,000	
	Instrumentation Sumps and Crocks		\$36,000 \$36,000	
13404	Instrumentation	\$12,000	\$36,000	
13404 13405	Instrumentation Sumps and Crocks	\$12,000 \$3,500	\$36,000 \$36,000 \$10,500	
13404 13405 1340	Instrumentation Sumps and Crocks Buildings PLC Well Control Sub Total	\$12,000 \$3,500	\$36,000 \$36,000 \$10,500 \$24,000	
13404 13405 1340	Instrumentation Sumps and Crocks Buildings PLC Well Control Sub Total	\$12,000 \$3,500	\$36,000 \$36,000 \$10,500 \$24,000	
13404 13405 1340 ELL C	Instrumentation Sumps and Crocks Buildings PLC Well Control Sub Total COMPLETION Cement Bond Logs	\$12,000 \$3,500	\$36,000 \$36,000 \$10,500 \$24,000	
13404 13405 1340 ELL C 13501 13502	Instrumentation Sumps and Crocks Buildings PLC Well Control Sub Total COMPLETION Cement Bond Logs Service Rig	\$12,000 \$3,500 \$24,000	\$36,000 \$36,000 \$10,500 \$24,000 \$406,500	
13404 13405 1340 ELL C 13501 13502 13503	Instrumentation Sumps and Crocks Buildings PLC Well Control Sub Total COMPLETION Cement Bond Logs Service Rig Perforating	\$12,000 \$3,500 \$24,000 \$3,000	\$36,000 \$36,000 \$10,500 \$24,000 \$406,500	
13404 13405 1340 1340 ELL C 13501 13502 13503 13504	Instrumentation Sumps and Crocks Buildings PLC Well Control Sub Total COMPLETION Cement Bond Logs Service Rig	\$12,000 \$3,500 \$24,000 \$3,000 \$80,000	\$36,000 \$36,000 \$10,500 \$24,000 \$406,500 \$9,000 \$80,000 \$9,600	
13404 13405 1340 ELL C 13501 13502 13503	Instrumentation Sumps and Crocks Buildings PLC Well Control Sub Total COMPLETION Cement Bond Logs Service Rig Perforating	\$12,000 \$3,500 \$24,000 \$3,000 \$80,000 \$4,800 \$250,000	\$36,000 \$36,000 \$10,500 \$24,000 \$406,500 \$9,000 \$80,000 \$9,600 \$250,000	
13404 13405 1340 1340 ELL C 13501 13502 13503 13504	Instrumentation Sumps and Crocks Buildings PLC Well Control Sub Total COMPLETION Cement Bond Logs Service Rig Perforating Horizontal (Directional Drill)	\$12,000 \$3,500 \$24,000 \$3,000 \$80,000 \$4,800	\$36,000 \$36,000 \$10,500 \$24,000 \$406,500 \$9,000 \$80,000 \$9,600 \$250,000 \$40,000	
13404 13405 1340 1340 ELL C 13501 13502 13503 13504	Instrumentation Sumps and Crocks Buildings PLC Well Control Sub Total COMPLETION Cement Bond Logs Service Rig Perforating Horizontal (Directional Drill) Horizontal Magnetic Guidance	\$12,000 \$3,500 \$24,000 \$3,000 \$80,000 \$4,800 \$250,000	\$36,000 \$36,000 \$10,500 \$24,000 \$406,500 \$9,000 \$80,000 \$9,600 \$250,000	
13404 13405 1340 1340 ELL C 13501 13502 13503 13504	Instrumentation Sumps and Crocks Buildings PLC Well Control Sub Total COMPLETION Cement Bond Logs Service Rig Perforating Horizontal (Directional Drill) Horizontal Magnetic Guidance	\$12,000 \$3,500 \$24,000 \$3,000 \$80,000 \$4,800 \$250,000	\$36,000 \$36,000 \$10,500 \$24,000 \$406,500 \$9,000 \$80,000 \$9,600 \$250,000 \$40,000	
13404 13405 1340 ELL C 13501 13502 13503 13504 13505	Instrumentation Sumps and Crocks Buildings PLC Well Control Sub Total COMPLETION Cement Bond Logs Service Rig Perforating Horizontal (Directional Drill) Horizontal Magnetic Guidance	\$12,000 \$3,500 \$24,000 \$3,000 \$80,000 \$4,800 \$250,000	\$36,000 \$36,000 \$10,500 \$24,000 \$406,500 \$9,000 \$80,000 \$9,600 \$250,000 \$40,000	
13404 13405 1340 ELL C 13501 13502 13503 13504 13505	Instrumentation Sumps and Crocks Buildings PLC Well Control Sub Total COMPLETION Cement Bond Logs Service Rig Perforating Horizontal (Directional Drill) Horizontal Magnetic Guidance Sub Total GINEERING	\$12,000 \$3,500 \$24,000 \$3,000 \$80,000 \$4,800 \$250,000	\$36,000 \$36,000 \$10,500 \$24,000 \$406,500 \$9,000 \$80,000 \$9,600 \$250,000 \$40,000 \$388,600	
13404 13405 1340 ELL C 13501 13502 13503 13504 13505	Instrumentation Sumps and Crocks Buildings PLC Well Control Sub Total COMPLETION Cement Bond Logs Service Rig Perforating Horizontal (Directional Drill) Horizontal Magnetic Guidance Sub Total	\$12,000 \$3,500 \$24,000 \$3,000 \$80,000 \$4,800 \$250,000 \$20,000	\$36,000 \$36,000 \$10,500 \$24,000 \$406,500 \$9,000 \$80,000 \$9,600 \$250,000 \$40,000 \$388,600	
13404 13405 1340 ELL C 13501 13502 13503 13504 13505	Instrumentation Sumps and Crocks Buildings PLC Well Control Sub Total COMPLETION Cement Bond Logs Service Rig Perforating Horizontal (Directional Drill) Horizontal Magnetic Guidance Sub Total GINEERING UBS Drilling Supervision and Proj Mgmt	\$12,000 \$3,500 \$24,000 \$80,000 \$4,800 \$250,000 \$20,000	\$36,000 \$36,000 \$10,500 \$24,000 \$406,500 \$9,000 \$80,000 \$9,600 \$250,000 \$40,000 \$388,600	
13404 13405 1340 ELL C 13501 13502 13503 13504 13505	Instrumentation Sumps and Crocks Buildings PLC Well Control Sub Total COMPLETION Cement Bond Logs Service Rig Perforating Horizontal (Directional Drill) Horizontal Magnetic Guidance Sub Total GINEERING UBS Drilling Supervision and Proj Mgmt UBS I&E Supervision and Labor	\$12,000 \$3,500 \$24,000 \$80,000 \$4,800 \$250,000 \$20,000	\$36,000 \$36,000 \$10,500 \$24,000 \$406,500 \$9,000 \$80,000 \$9,600 \$250,000 \$40,000 \$388,600	
13404 13405 1340 ELL C 13501 13502 13503 13504 13505	Instrumentation Sumps and Crocks Buildings PLC Well Control Sub Total COMPLETION Cement Bond Logs Service Rig Perforating Horizontal (Directional Drill) Horizontal Magnetic Guidance Sub Total GINEERING UBS Drilling Supervision and Proj Mgmt UBS I&E Supervision and Labor	\$12,000 \$3,500 \$24,000 \$80,000 \$4,800 \$250,000 \$20,000	\$36,000 \$36,000 \$10,500 \$24,000 \$406,500 \$9,000 \$80,000 \$9,600 \$250,000 \$40,000 \$388,600	

Texas Brine New York Wyoming Well Development Budget Estimate

Program: Drill six (6) New Wells and two (2) Horizontal Wells

Category	Description	2018 Budget per Well	2018 Budget Overall	Notes
DRILLING	3			
Civil Worl	(
13101	Locations and Roads	\$20,000	\$120,000	
13102	Extra Equipment (Mud Pits)	\$10,000	\$60,000	
13103	SWPP	\$6,500	\$39,000	
Brine Wel	Is		100,000	
13301	Rig	\$57,000	\$342,000	
13302	Casing	\$40,000	\$240,000	
13303	Cementing	\$50,000	\$300,000	
13304	Logging	\$4,000	\$24,000	
13305	Cementing Equipment	\$7,000	\$42,000	
13306	Drilling Mud	\$1,200	\$7,200	
13307	Surveying & Professional Fees	\$1,175	\$7,050	
13308	Permits	\$1,150	\$6,900	
13309	Cleanup	\$1,000	\$6,000	
	Sub Total		\$1,194,150	
CONSTR	UCTION & MATERIALS			
13401	Piping and Electrical Labor	\$70,000	\$420,000	
13402	Piping Materials (Pipe, Valves, Fittings)	\$30,000	\$180,000	
13403	Electrical (Wire, conduit, etc)	\$12,000	\$72,000	
13404	Instrumentation	\$12,000	\$72,000	
13405	Buildings	\$4,000	\$24,000	
	Sub Total	7 1,000	\$768,000	
			4700,000	
WELL CO	OMPLETION			
13501	Cement Bond Logs	\$3,000	\$18,000	
13502	Service Rig	\$80,000	\$160,000	
13503	Perforating	\$4,800	\$19,200	
13504	Horizontal (Directional Drill)	\$250,000	\$500,000	
13505	Horizontal Magnetic Guidance	\$20,000	\$80,000	
	Sub Total	420,000	\$777,200	
	oub roun		\$111,200	
JBS ENG	INEERING			
13605	UBS Drilling Supervision and Proj Mgmt	N/A	6000 000	
13606	UBS I&E Supervision and Labor		\$200,000	
,0000	Sub Total	N/A	\$100,000	
	Sub Total		\$300,000	
	T-4-1 C .			
	Total Cost		\$3,039,350	
			Esitmated Cost	